

*"Keeping you connected 24/7"*



**HORIZON ENERGY**

our network, our community

**Horizon Energy Distribution Limited**  
**Interim Report to Shareholders**



For the six months ended 30 September 2010

Your Directors are pleased to report that the unaudited net profit after tax is \$2.55 million for the six months ending 30 September 2010. This result compares with a net profit after tax of \$3.83 million for the six months to 30 September 2009.

Although a sound result for the half year has been achieved, the reduced profitability was impacted by several factors:

- losses sustained from the mark to market value of the Company's interest rate derivatives of \$657,411 post tax; and
- unbudgeted legal costs incurred by the Company in defending actions taken by Marlborough Lines Limited associated with their failed 2009 takeover of \$198,164 post tax.

Last year's six monthly result included \$312,875 post tax gains arising from increases in the value of interest rate derivatives and unbudgeted additional revenue associated with higher electricity demand caused by the colder 2009 winter.

On the assumption there is, as expected, a recovery of most of the losses from derivatives in the second half of the year the Company is forecasting a year end profit of around \$5.5 million, down from the previous full year's result of \$5.9 million.

The financial position of the Company remains strong with assets of approximately \$100 million and term debt of \$26 million.

The Directors have resolved to pay a fully imputed interim dividend of 7.0 cents per ordinary share to all shareholders recorded on the register at 5pm on 6 December 2010.

The network continues to perform well, however a number of adverse weather conditions experienced in the region during the first half of the year have challenged the performance and reliability of Horizon Energy's network. I am pleased to say that as a result of diligent planning and management of our response teams, interruptions have been kept to a minimum and the Company expects to remain within its allowable quality thresholds as set by the Commerce Commission. The Company continually strives to improve the quality and reliability of its service to consumers.

During the past six months, Horizon, the Company's electrical contracting business performed admirably despite uncertain economic times. The business continues to consolidate and build the requisite depth of its resources in order to meet the requirements of both the electricity network and its external customers. Mr Pieter Theron joined the Company early in the year as Divisional Manager of the contracting business and is actively driving the growth.

The new business units set up within Horizon are performing well and contributing to the group revenues. An example of this is the Glove and Barrier team that enables work to be undertaken on live lines. This resource further adds to the reliability and performance of the network.

I reported to shareholders earlier in the year that Marlborough Lines lodged an application in the High Court for a declaratory judgement on the jurisdiction of the Takeovers Panel to rule on certain matters associated with the failed takeover and

subsequent events. Horizon Energy was named as a second defendant in this action. The High Court decision ruled against the Takeovers Panel with no direct impact on Horizon Energy. It is not known what further action either the Takeovers Panel or Marlborough Lines will take as a result of this decision.

Management of Horizon Energy continue to work on issues arising from changes to the regulatory framework made in the Commerce Act, and have participated in the various discussions and submissions associated with proposed changes to Part 4 of the Commerce Act which will govern the allowable returns, price setting and quality requirements for electricity network services. The impact of any changes will apply from 1 April 2011.

Health and Safety of all staff and consumers is a critical focus and the Board fully supports the recent implementation of the Health & Safety Culture Improvement Programme across the Company.

The Board and Management continue to focus on a range of strategic initiatives to grow the Company, deliver efficient services to customers and maximise shareholder value. The capital development programme of \$8.5 million for the year is progressing well. As reported at the annual shareholders meeting, the Company has planned significant capital development over the next few years in order to meet our commitment to enhance reliability and service delivery to consumers and manage the forecast growth in the Eastern Bay. Funding of this development will be from both retained profits and prudent borrowings.

The Board continues to look for commercially viable business acquisitions and opportunities to grow the business and shareholder value. Horizon Energy is currently participating in a consortium of central North Island lines businesses that has tendered for delivery of the ultra fast broadband to the Eastern Bay of Plenty. The outcome of this process is expected to be known in the near future.

Looking forward to the 2011 year, the Company is well placed to take advantage of new opportunities, current initiatives, and from a strengthening New Zealand economy.



Rob Tait  
CHAIRMAN

Horizon Energy Distribution Limited  
**STATEMENT OF COMPREHENSIVE INCOME**  
 For the six months ended 30 September 2010

	Notes	Group Six months to 30-Sep-10 (Unaudited) \$000	Group Six months to 30-Sep-09 (Unaudited) \$000	Group Year Ended 31-Mar-10 (Audited) \$000
Operating Revenue		15,935	15,980	30,419
Operating Expenses		(10,616)	(10,145)	(20,860)
<b>Operating Profit</b>		<b>5,319</b>	<b>5,835</b>	<b>9,559</b>
Other Income				
Sundry Income		28	-	16
		<u>28</u>	<u>-</u>	<u>16</u>
Interest income		3	1	2
Less Finance expenses				
Interest on Loans		(886)	(936)	(1,713)
Fair Value Movement of Financial Derivatives	3	(939)	447	254
		<u>(1,822)</u>	<u>(488)</u>	<u>(1,457)</u>
<b>Profit before Tax</b>		<b>3,525</b>	<b>5,347</b>	<b>8,118</b>
Income Tax Expense		(979)	(1,517)	(2,212)
<b>Net Profit after Tax</b>		<b>2,546</b>	<b>3,830</b>	<b>5,906</b>
<b>Attributable to Equity Holders of the Company</b>		<b>2,546</b>	<b>3,830</b>	<b>5,906</b>
Other Comprehensive Income				
Revaluation of Property, Plant and Equipment (Net of Tax)		-	-	1,700
Impact of reduction in Company Tax Rate on Deferred Tax Liability	5	1,315	-	-
<b>Total Comprehensive Income</b>		<b>3,861</b>	<b>3,830</b>	<b>7,606</b>

**Earnings per share for profit attributable to the equity holders of the Company during the half year**

	Group 30-Sep-10 cents	Group 30-Sep-09 cents	Group 31-Mar-09 cents
Basic and Diluted	<u>10</u>	<u>15</u>	<u>24</u>

## BALANCE SHEET

As at 30 September 2010

	Notes	Group	Group	Group
		As at 30-Sep-10 (Unaudited) \$000	As at 30-Sep-09 (Unaudited) \$000	As at 31-Mar-10 (Audited) \$000
<b>Current Assets</b>				
Cash and Cash Equivalents		92	75	59
Trade and Other Receivables	6	4,795	4,383	4,615
Inventories		1,156	840	821
<b>Total Current Assets</b>		<b>6,043</b>	<b>5,298</b>	<b>5,495</b>
<b>Non-Current Assets</b>				
Property, Plant and Equipment		100,104	97,704	99,745
Intangible Assets		1,387	211	675
Derivative Financial Instruments		-	371	248
<b>Total Non-Current Assets</b>		<b>101,491</b>	<b>98,286</b>	<b>100,668</b>
<b>Total Assets</b>		<b>107,534</b>	<b>103,584</b>	<b>106,163</b>
<b>Current Liabilities</b>				
Trade and Other Payables		3,420	2,944	3,239
Current Tax Liabilities		558	815	716
Provision for Staff Entitlements		544	475	381
Current Portion of Bank Loans		-	10	-
Derivative Financial Instruments		152	29	11
Deferred Capital Contributions		124	52	17
<b>Total Current Liabilities</b>		<b>4,798</b>	<b>4,325</b>	<b>4,364</b>
<b>Non-Current Liabilities</b>				
Provision for Staff Entitlements		128	149	109
Deferred Capital Contributions		646	673	651
Non-Current Portion of Bank Loans		25,845	25,000	25,290
Derivative Financial Instruments		1,427	789	877
Deferred Tax Liabilities	5	19,796	21,137	21,590
<b>Total Non-Current Liabilities</b>		<b>47,842</b>	<b>47,748</b>	<b>48,517</b>
<b>Total Liabilities</b>		<b>52,640</b>	<b>52,073</b>	<b>52,881</b>
<b>Equity</b>				
Share Capital		8,433	8,433	8,433
Retained Earnings		20,234	19,639	19,710
Revaluation Reserves		26,227	23,439	25,139
<b>Equity Attributable to Equity Holders</b>		<b>54,894</b>	<b>51,511</b>	<b>53,282</b>
<b>Total Equity and Liabilities</b>		<b>107,534</b>	<b>103,584</b>	<b>106,163</b>



Robert Tait  
Director



John McDonald  
Director

15 November 2010

Horizon Energy Distribution Limited  
**STATEMENT OF CHANGES IN EQUITY**  
 For the six months ended 30 September 2010

	Share Capital \$000	Retained Earnings \$000	Revaluation Reserves \$000	Total Equity \$000
<i>Group</i>				
Balance as at 31 March 2009	8,433	16,934	23,439	48,806
Total Comprehensive Income After Tax	-	3,830	-	3,830
<b>Total Comprehensive Income After Tax for the Period</b>	<b>-</b>	<b>3,830</b>	<b>-</b>	<b>3,830</b>
Dividends Paid	-	(1,125)	-	(1,125)
<b>Balance as at 30 September 2009</b>	<b>8,433</b>	<b>19,639</b>	<b>23,439</b>	<b>51,511</b>
Total Comprehensive Income After Tax	-	2,076	1,700	3,776
<b>Total Comprehensive Income After Tax for the Period</b>	<b>-</b>	<b>2,076</b>	<b>1,700</b>	<b>3,776</b>
Unclaimed Dividends Added back	-	(6)	-	(6)
Dividends Paid	-	(1,999)	-	(1,999)
<b>Balance as at 31 March 2010</b>	<b>8,433</b>	<b>19,710</b>	<b>25,139</b>	<b>53,282</b>
Impact of Reduction in Company Tax Rate	-	227	1,088	1,315
Net Profit after Tax	-	2,546	-	2,546
<b>Total Comprehensive Income After Tax for the Period</b>	<b>-</b>	<b>2,773</b>	<b>1,088</b>	<b>3,861</b>
Dividends Paid	-	(2,249)	-	(2,249)
<b>Balance as at 30 September 2010</b>	<b>8,433</b>	<b>20,234</b>	<b>26,227</b>	<b>54,894</b>
<b>Attributable to Equity Holders of the Company</b>	<b>8,433</b>	<b>20,234</b>	<b>26,227</b>	<b>54,894</b>

# Horizon Energy Distribution Limited

## CASH FLOW STATEMENT

For the six months ended 30 September 2010

	Group Six months to 30-Sep-10 (Unaudited) \$000	Group Six months to 30-Sep-09 (Unaudited) \$000	Group Year Ended 31-Mar-10 (Audited) \$000
<b>Operating Activities</b>			
Cash Receipts from Customers	15,888	15,279	29,558
Cash Paid to Suppliers	(5,759)	(6,502)	(12,702)
Salaries and Wages Paid to Employees	(2,608)	(2,480)	(4,674)
<b>Total Operating Receipts and Payments</b>	<b>7,521</b>	<b>6,297</b>	<b>12,182</b>
Interest Received	1	1	2
Interest Paid	(886)	(893)	(1,712)
Taxes Paid	(1,616)	(1,016)	(2,086)
<b>Total Interest and Tax Receipts and Payments</b>	<b>(2,501)</b>	<b>(1,908)</b>	<b>(3,796)</b>
<b>Net Cash from Operating Activities</b>	<b>5,020</b>	<b>4,389</b>	<b>8,386</b>
<b>Investing Activities</b>			
Purchases of Property, Plant & Equipment	(2,383)	(2,384)	(4,327)
Purchase of Intangible Assets	(910)	-	(412)
Proceeds on Disposal of Property, Plant & Equipment	-	-	61
<b>Net Cash used in Investing Activities</b>	<b>(3,293)</b>	<b>(2,384)</b>	<b>(4,678)</b>
<b>Financing Activities</b>			
Dividends Paid	(2,249)	(1,125)	(3,124)
Repayment of Term Debt	(7,445)	(890)	(27,580)
Term Debt Drawn Down	8,000	-	26,970
<b>Net Cash used in Financing Activities</b>	<b>(1,694)</b>	<b>(2,015)</b>	<b>(3,734)</b>
<b>Net increase/(decrease) in Cash and Cash Equivalents</b>	<b>33</b>	<b>(10)</b>	<b>(26)</b>
Cash and Cash Equivalents at the beginning of the period	59	85	85
<b>Cash and Cash Equivalents at the end of the period</b>	<b>92</b>	<b>75</b>	<b>59</b>
<b>Reconciliation of Net Profit to Net Cash from Operating Activities</b>			
<b>Profit after Tax for the Period</b>	<b>2,546</b>	<b>3,830</b>	<b>5,906</b>
Adjustments for Non Cash Items:			
Depreciation and Amortisation	2,222	2,137	4,326
Net Loss on Disposal of Fixed Assets	-	-	23
Loss/(Gain) on Fair Value of Interest Rate Hedges	939	(447)	(254)
<b>Operating Cash Flows before movements in working Capital</b>	<b>5,707</b>	<b>5,520</b>	<b>10,001</b>
<b>Decrease / Increase in Assets</b>			
Trade and Other Receivables	(180)	(868)	(1,147)
Inventories	(335)	(15)	15
<b>Increase / (Decrease) in Liabilities</b>			
Trade and Other Payables	181	(773)	(442)
Deferred Capital Contributions	102	43	(14)
Provision for Employee Entitlements	182	(19)	(153)
Current Tax Liabilities	(158)	596	496
Deferred Tax Liabilities	(479)	(95)	(370)
<b>Net Cash from Operating Activities</b>	<b>5,020</b>	<b>4,389</b>	<b>8,386</b>

# Horizon Energy Distribution Limited

## NOTES TO THE FINANCIAL STATEMENTS

For the six months ended 30 September 2010

### 1. General Information

#### Reporting Entity

The principal activities of Horizon Energy Distribution Limited (the Company) are the development, ownership and operation of electricity distribution. The Group consists of the Company and its wholly owned subsidiary Horizon Energy Investments Limited. The consolidated entity is designated as a profit-oriented entity for financial reporting purposes. All operations take place within New Zealand.

The Company is a limited liability company incorporated and domiciled in New Zealand. The address of its registered office is 52 Commerce Street, Whakatane.

The Company is listed on the New Zealand Stock Exchange.

These interim financial statements relate to the six months ended 30 September 2010 and have been approved for issue by the Board of Directors on 15 November 2010.

### 2. Accounting Policies

Horizon Energy Distribution Limited is registered under the Companies Act 1993 and is an issuer in terms of the Securities Act 1978. The financial statements have been prepared in accordance with the requirements of the Financial Reporting Act 1993 and the Companies Act 1993.

These unaudited interim financial statements have been prepared in accordance with New Zealand Equivalent to International Accounting Standard 34 Interim Financial Reporting as well as International Accounting Standard 34 Interim Financial Reporting and should be read in conjunction with the previous annual report. Except as described below, the accounting policies and methods of computation are consistent with those used in the most recent annual report which can be obtained from either the registered office of the Company or [www.horizonenergy.net.nz](http://www.horizonenergy.net.nz).

There are no new standards and amendments to standards that are mandatory for the first time for the financial year beginning 1 April 2010 which have a material impact on the Company.

Standards, amendments and interpretations to existing standards that are not yet effective and have not been early adopted by the group -

NZ IFRS 9 Financial Instruments (effective for periods beginning on or after 1 January 2013). The standard replaces part of NZ IAS 39 and establishes two primary measurement categories for financial assets:

- amortised cost and fair value, with classification depending on an entity's business model and
- the contractual cash flow characteristics of the financial asset.

The Group is currently in the process of evaluating the potential effect of this standard.

Certain comparative balances have been reclassified to conform with the current year's presentation. Provisions of \$818,041 as at 30 September 2009 have been reclassified between Provisions and Trade and Other Payables.

### 3. Financial Instruments

The Group uses interest rate swaps to manage interest rate risk on its term bank loans. Under New Zealand Equivalents to International Financial Reporting Standards ("NZ IFRS") the Company is required to flow gains and losses on interest rate swaps through the Statement of Comprehensive Income. These gains and losses are non-cash and are a by-product of the Company's treasury risk management policy. The Board of Directors review the Treasury Risk Management Policy at least annually and monitor compliance on a monthly basis. The Directors believe the policy reflects prudent risk management.



# Horizon Energy Distribution Limited

## NOTES TO THE FINANCIAL STATEMENTS

For the six months ended 30 September 2010

#### 4. Operating and Geographical Segments

Segment information is presented in respect of the Group's business.

Operating segments have been defined upon adoption of NZ IFRS 8. The operating segments have been determined based on the reports reviewed by the chief operating decision maker. The chief operating decision maker who is responsible for allocating resources, assessing performance of the operating segments and making strategic decisions for the Group, has been identified as the Chief Executive Officer of the Company.

##### (a) Operating Segments

The Group comprises of the following main operating segments:

- Regulated Electricity Distribution
- Other Electrical Contracting & Lines activities

The chief operating decision maker assesses the performance of the operating segments based on operating profit/(loss) after tax. Intersegment pricing is determined on an arms length basis.

	Regulated \$000	Other \$000	Elimination \$000	Group \$000
<i>Six months ended 30 September 2010</i>				
<b>Revenue</b>				
External Revenue	14,704	1,231	-	15,935
Internal Revenue	-	3,238	(3,238)	-
<b>Total segment revenue</b>	<b>14,704</b>	<b>4,469</b>	<b>(3,238)</b>	<b>15,935</b>
Depreciation	(1,985)	(217)	-	(2,202)
Amortisation	(18)	(2)	-	(20)
Fair Value Movement of Financial Derivatives	(939)	-	-	(939)
Net Finance Costs	(769)	(114)	-	(883)
Income Tax Expense	(996)	(14)	31	(979)
<b>Operating profit after income tax</b>	<b>2,685</b>	<b>32</b>	<b>(171)</b>	<b>2,546</b>
<b>Assets and liabilities</b>				
Segment assets	106,750	5,854	(5,070)	107,534
<b>Total assets</b>	<b>106,750</b>	<b>5,854</b>	<b>(5,070)</b>	<b>107,534</b>
Segment liabilities	52,192	5,348	(4,900)	52,640
<b>Total liabilities</b>	<b>52,192</b>	<b>5,348</b>	<b>(4,900)</b>	<b>52,640</b>
Capital additions	3,092	94	-	3,186

# Horizon Energy Distribution Limited

## NOTES TO THE FINANCIAL STATEMENTS

For the six months ended 30 September 2010

	Regulated \$000	Other \$000	Elimination \$000	Group \$000
<b>4. Operating and Geographical Segments (continued)</b>				
<i>Six months ended 30 September 2009</i>				
<b>Revenue</b>				
External Revenue	14,617	1,363	-	15,980
Internal Revenue	-	2,196	(2,196)	-
<b>Total segment revenue</b>	<b>14,617</b>	<b>3,559</b>	<b>(2,196)</b>	<b>15,980</b>
Depreciation	(1,947)	(175)	-	(2,122)
Amortisation	(16)	(1)	-	(17)
Fair Value Movement of Financial Derivatives	447	-	-	447
Finance Costs	(833)	(103)	-	(936)
Income Tax Expense	(1,474)	(57)	14	(1,517)
<b>Operating profit after income tax</b>	<b>3,735</b>	<b>128</b>	<b>(33)</b>	<b>3,830</b>
<b>Assets and liabilities</b>				
Segment assets	102,464	5,012	(3,955)	103,212
<b>Total assets</b>	<b>102,155</b>	<b>5,012</b>	<b>(3,955)</b>	<b>103,212</b>
Segment liabilities	51,339	4,284	(3,921)	51,702
<b>Total liabilities</b>	<b>51,339</b>	<b>4,284</b>	<b>(3,921)</b>	<b>51,702</b>
Capital additions	1,922	20	-	1,942
<i>Year ended 31 March 2010</i>				
<b>Revenue</b>				
External Revenue	27,780	2,639	-	30,419
Internal Revenue	12	4,606	(4,618)	-
<b>Total segment revenue</b>	<b>27,792</b>	<b>7,245</b>	<b>(4,618)</b>	<b>30,419</b>
Depreciation	(3,903)	(383)	-	(4,286)
Amortisation	(37)	(3)	-	(40)
Fair Value Movement of Financial Derivatives	254	-	-	254
Net Finance Costs	(1,494)	(217)	-	(1,711)
Income Tax Expense	(2,281)	(79)	148	(2,212)
<b>Operating profit after income tax</b>	<b>6,068</b>	<b>183</b>	<b>(345)</b>	<b>5,906</b>
<b>Assets and liabilities</b>				
Segment assets	105,474	5,441	(4,752)	106,163
<b>Total assets</b>	<b>105,474</b>	<b>5,441</b>	<b>(4,752)</b>	<b>106,163</b>
Segment liabilities	52,973	4,660	(4,752)	52,881
<b>Total liabilities</b>	<b>52,973</b>	<b>4,660</b>	<b>(4,752)</b>	<b>52,881</b>
Capital additions	3,005	1,162	-	4,167

65.8% of the Group's revenue in 2010 (2009: 65.6%) was collected through one retailer.

# Horizon Energy Distribution Limited

## NOTES TO THE FINANCIAL STATEMENTS

For the six months ended 30 September 2010

### 5. Changes to Company Tax Law

On 20 May 2010 the NZ Government in the 2010 Budget announced taxation law changes that affect the Company.

#### (a) Company Tax Rate reduction from 30% to 28% effective 1 April 2011

The effect of this tax rate change has resulted in a reduction in the Company's deferred tax liability of \$1,315,158 as at 30 September 2010, of which \$1,087,993 relates to deferred tax on revalued assets. In accordance with NZ IFRS the movement in deferred tax is shown in the Statement of Comprehensive Income and Changes in Equity.

#### (b) Capital Contributions

The Company receives contributions towards the construction of network assets from customers and community stakeholders. Prior to 20 May 2010 contributions were treated as non-assessable income for taxation purposes and the assets constructed were capitalised at the total cost of construction. From 20 May 2010 the Company, for taxation purposes only, must either reduce the cost of construction by the amount of the contribution received or amortise contributions received over ten years. The Company has elected to reduce the cost price of the asset constructed, therefore the amount capitalised and the amount that can be depreciated for taxation purposes, will be the cost of the construction less the contribution received. The approach for accounting purposes has not changed, the constructed asset will continue to be capitalised at its full cost and the contribution will be treated as income in the year received.

#### (c) Depreciation Rates

From 20 May 2010 the taxation depreciation rate for all buildings and structures deemed by the Inland Revenue Department to have a useful life of 50 years or more was changed to 0%. The 20% loading or accelerated depreciation allowance for new assets (either purchased or constructed) was removed. These changes will not have a material effect on the Company.

### 6. Debt Related to Failed Takeover bid by Marlborough Lines Limited

As at year end 31 March 2010 the Company had invoiced Marlborough Lines Limited for Horizon's costs of \$367,317 arising from Marlborough's failed takeover bid for the Company. As at 30 September 2010 this amount remains outstanding. The Directors believe this amount is a debt due under the Takeovers Code and are taking further debt recovery action.

### 7. Dividends (Cents Per Share)

Amounts recognised as distributions to Equity Holders in the period:

	Group 30-Sep-10 Cents
Final (2010 Financial Year)	9.0

The final dividend for the year ended 31 March 2010 of 9.0 cents per share was paid in June 2010. All dividends had full imputation credits attached.

### 8. Contingent Liabilities

There were no significant contingent liabilities known by the Company at 30 September 2010.

### 9. Events Subsequent to Balance Date

On 15 November 2010 the Directors declared an interim dividend of 7.0 cents for the 2011 year (2010 year 8.0 cents) per ordinary share. As this event occurred after balance date the financial effect has not been recognised in the financial statements.

# Horizon Energy Distribution Limited

## NOTES TO THE FINANCIAL STATEMENTS

For the six months ended 30 September 2010

### 10. Related Party Transactions

#### a) Transactions between the Parent and Horizon Energy Investments Limited

Horizon Energy Investments Limited is a 100% owned subsidiary of Horizon Energy Distribution Limited the Parent Company. Horizon Energy Investments Limited is a New Zealand registered company.

Horizon Energy Investments Limited, (trading as Horizon), provides distribution network capital and maintenance services to the Parent Company. These services are purchased by the Parent on an arms length basis at commercial terms and conditions that are available to third parties. Transactions between the Parent and Subsidiary are eliminated upon consolidation. The value and effect of intercompany transactions are shown in Note 4 Operating and Geographical Segments as eliminations.

#### b) Capital Contributions received from Eastern Bay Energy Trust

The Eastern Bay Energy Trust, which owns 77.29% of the Company's shares, makes contributions to certain capital projects for conversion of overhead lines to underground cables undertaken by the Company.

	Group 30-Sep-10 \$000	Group 30-Sep-09 \$000	Group 31-Mar-10 \$000
Eastern Bay Energy Trust	91	60	60

#### c) Period End Balances with Eastern Bay Energy Trust

Receivables owing by Eastern Bay Energy Trust in relation to the attempted takeover of the Group by the Trust

	-	-	145
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### 11. Commitments

Capital commitments contracted at balance date but not yet incurred are:

	Group 30-Sep-10 \$000	Group 30-Sep-09 \$000	Group 31-Mar-10 \$000
Capital commitments contracted to external parties:	294	101	614
Capital commitments contracted to subsidiaries:	1,875	578	548

#### Registered Office

52 Commerce Street  
Whakatane

Telephone +64 7 306 2900  
Facsimile +64 7 306 2907  
Email [info@horizonenergy.net.nz](mailto:info@horizonenergy.net.nz)  
Website [www.horizonenergy.net.nz](http://www.horizonenergy.net.nz)

#### Postal Address

PO Box 281  
Whakatane 3158  
New Zealand

#### Directors

R. Tait (Chairman)  
J. McDonald  
C. Boyle  
A. de Farias

#### Chief Executive

A. Anand

#### Share Registry

Computershare Investor Services Limited  
Level 2  
159 Hurstmere Road  
Takapuna  
North Shore City 0622

#### Bankers

Bank of New Zealand  
125 Queen Street  
Auckland 1010

Westpac  
Level 15  
188 Quay Street  
Auckland 1010

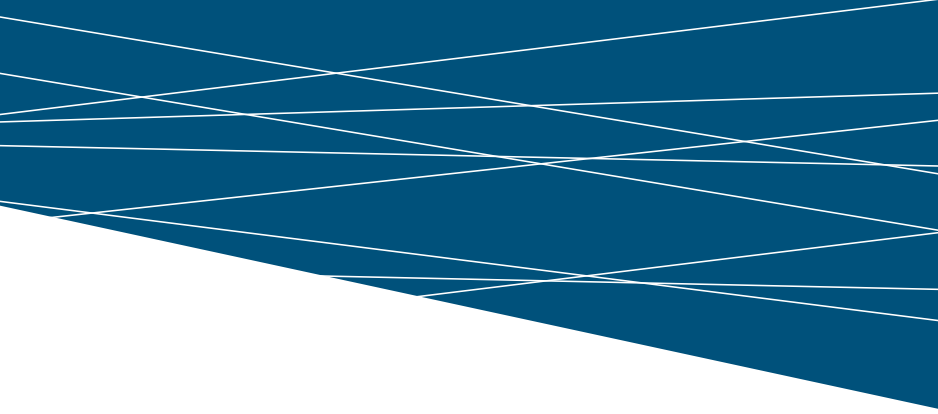
#### Solicitors

Bell Gully  
48 Shortland Street  
Auckland 1010

Kaimai Law Bethlehem  
243 State Highway 2  
Bethlehem  
Tauranga 3110

#### Auditors

PricewaterhouseCoopers  
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